



UNLIMITED UNCLASSIFIED

ILLIMITÉ NON CLASSIFIÉ

Division of Mechanical Engineering Report

Rapport de la Division de génie mécanique

1983/10

DM-1 NRC NO. 22648

THE RELATIONSHIP BETWEEN ELECTRICAL CONDUCTIVITY AND TEMPERATURE OF AVIATION TURBINE FUELS CONTAINING STATIC DISSIPATOR ADDITIVES

L. Gardner, F.G. Moon



Division of Mechanical Engineering

Division de génie mécanique



National Research Council Canada

Conseil national de recherches Canada 13 046

Canadä

DIVISION OF MECHANICAL ENGINEERING PUBLICATIONS

DM	(Division of Mechanical Engineering Report)	
	Scientific and technical information con-	red important, complete and a lasting contribu-
	tion to existing knowledge.	

- TR (Technical Report)
 Information less broad in scope but a substantial contribution to existing knowledge.
- CTR (Controlled/Classified Technical Report)

 A Technical Report with controlled distribution for national security, proprietary or other reasons.
- LM (Laboratory Memorandum)
 Preliminary or exploratory information with controlled distribution.
- CAT (Calibration Analysis and Test Report)
 Information on minor laboratory projects or services.

PUBLICATIONS DE LA DIVISION DE GÉNIE MÉCANIQUE

- DM (Rapport de la Division de génie mécanique)
 Informations scientifiques et techniques jugées importantes, complètes et susceptibles de contribuer de façon durable à l'avancement des connaissances courantes.
- TR (Rapport technique)
 Informations de moindre importance, mais pouvant contribuer substantiellement à l'avancement des connaissances actuelles.
- CTR (Rapport technique à diffusion contrôlée/classifiée)
 Rapport technique à diffusion contrôlée pour des raisons de sécurité nationale, de propriété intellectuelle et autres.
- LM (Mémoire de laboratoire)
 Informations préliminaires ou de nature exploratoire à diffusion contrôlée.
- CAT (Rapport d'étalonnage d'analyse et d'essai)
 Informations sur de petits projets ou des services de laboratoire.

البيداء

THE RELATIONSHIP BETWEEN ELECTRICAL CONDUCTIVITY AND TEMPERATURE OF AVIATION TURBINE FUELS CONTAINING STATIC DISSIPATOR ADDITIVES

RELATION ENTRE LA CONDUCTIVITÉ ÉLECTRIQUE ET LA TEMPÉRATURE DES CARBURÉACTEURS CONTENANT DES ADDITIFS ANTISTATIQUES

by/par

L. Gardner, F.G. Moon

Acces	sion For	
NTIS	GRA&I	
DIIC 1	FAB	Ď
Unann	ounced	
Justi	fication	
Ву		
Distr	itation/	
Avai	lability C	odes
	Avail and	/or
Dist	Special	
Í		
Δ-!		

R.B. Whyte, Head/Chef Fuels and Lubricants Laboratory/ Laboratoire des combustibles et des lubrifiants



E.H. Dudgeon Director/Directeur (Follows + French + 1)

SUMMARY

The relationship between the electrical conductivity and temperature of Canadian produced wide-cut and kerosine type aviation turbine fuels containing static dissipator additives has been evaluated. Results obtained show that the temperature/conductivity coefficient, n, in the relationship

$$\log k_1 = n(t - t_1) + \log kt_1$$

is dependent upon several factors including (a) temperature range (b) fuel type (c) additive type.

It is recommended that the results of the evaluation be summarized and presented in the form of a test procedure which can be reference in aviation fuel specifications,

RÉSUMÉ

La relation entre la conductivité électrique et la température des carburéacteurs canadiens à large coupe et de type kérosène contenant des additifs antistatiques a été calculée. Les résultats obtenus montrent que le coefficient température/conductivité, n, dans la relation

$$\log k_t = n(t-t_1) + \log kt_1$$

dépend de plusieurs facteurs, notamment a) de la plage de température, b) du type de carburant et c) du type d'additif.

Il est recommandé que les résultats de l'évaluation soient résumés et présentés sous la forme d'une méthode d'essai à laquelle on puisse se reporter dans les spécifications des carburéacteurs.

CONTENTS

		Page
	SUMMARY	(iii)
	TABLES	(v)
	APPENDICES	(v)
1.0	INTRODUCTION	1
2.0	IDENTIFICATION OF FUELS AND ADDITIVES	2
3.0	EXPERIMENTAL PROGRAM	3
	3.1 Test Fuels and Additive Distribution	3
	Coefficient Determination)	4
	3.3.1 NRC Procedure	4 4
	3.4 Other Evaluation (NRC)	5
	3.4.1 Effect of Mixing Fuels Containing Different Static Dissipator Additives	5 5 5
4.0	DATA TREATMENT	5
5. 0	RESULTS	6
	5.1 Overall Temperature/Conductivity Data	6 7
6.0	DISCUSSION OF RESULTS	7
	6.1 General 6.2 Additive Response at Room Temperature 6.3 Additive Response at Low Temperature 6.4 Temperature/Conductivity Coefficients (n and nR Values) 6.5 Effect of Crude Source Upon Conductivity 6.6 Effect of Mixing Additives 6.7 Redoping with Stadis 450 6.8 Comparison of ASA-3 and ASA-350	7 9 10 14 15 19 20
7.0	CONCLUSIONS	22
8.0	RECOMMENDATIONS	23
9.0	REFERENCES	23
10.0	ACKNOWLEDGEMENT	23

TABLES

Table		Page
1	Additive Concentrations (Calculated) to Produce 100 pS/m at Room Temperature	8
2	Comparison of NRC and DuPont Data, Average Concentrations to Produce 100 pS/m	8
3	Approximate Estimated Additive Concentrations to Produce a 50 pS/m Conductivity at -33°C	9
4	Average Temperature/Conductivity Coefficients — Jet-A Fuels	10
5	Average Temperature/Conductivity Coefficients — Jet B Fuels	11
6	Comparison of NRC and DuPont nR Values	11
7	Average Temperature/Conductivity Coefficients Related to Temperature — Jet A-1 Fuels	12
8	Average Temperature/Conductivity Coefficients Related to Temperature — Jet B Fuels	12
9	Electrical Conductivity of Mixed Additive Fuels (Kerosine Type)	16
10	Electrical Conductivity of Mixed Additive Fuels (Wide-Cut Type)	17
11	Electrical Conductivity of Mixed Additive Fuels (Diesel Fuels)	18
12	Redoping Kerosine Fuels with Stadis 450	19
13	Redoping Wide-Cut Fuels with Stadis 450	20
14	Comparison of ASA-3 and ASA-350 Concentrations to Produce 100 pS/m	21
15	Comparison of Temperature/Conductivity Coefficients (n) for ASA-3 and ASA-350	22
	APPENDICES	
Appendix		Page
Α	Electrical Conductivity vs Temperature (Total Data)	25
B	Temperature/Conductivity Coefficients (Total Data)	24

THE RELATIONSHIP BETWEEN ELECTRICAL CONDUCTIVITY AND TEMPERATURE OF AVIATION TURBINE FUELS CONTAINING STATIC DISSIPATOR ADDITIVES

1.0 INTRODUCTION

Aviation turbine fuel specifications that permit or require the use of a static dissipator additive normally quote an acceptable electrical conductivity range that is applicable at the point, time and temperature of delivery to the purchaser. Canadian Standards CAN2-3.22 (Jet B Grade) and CAN2-3.23 (1,2)* covering wide-cut and kerosine type turbine fuels respectively permit a range of 50-450 picoSiemens/metre(pS/m). ASTM Specification D1655 includes the same requirement (on an optional basis) for the Jet B, Jet A and JA-1 grades. In the Canadian Standards the relationship between conductivity and temperature is included for information purposes as follows:

$$\log k_i = a(t - t_i) + \log k_{ii}$$

Where k_t = conductivity, pS/m at $t^{\circ}C$, k_{ti} = conductivity, pS/M at $t_i^{\circ}C$. The slope of this straight line relationship, the temperature-conductivity coefficient, factor 'a', is quoted as being typically between 0.009 and 0.018 (based on °C).

The values for factor 'a' were obtained several years ago and were derived from conductivity measurements made with fuels containing Shell ASA-3 over a temperature range of -15° C to $+13^{\circ}$ C. Since that time various developments have taken place which have raised the question of the continued validity of the values for 'a'. They include:

- (a) Approval for use of another static dissipator additive, i.e. DuPont Stadis 450.
- (b) Introduction of Tar Sands derived components into Canadian jet fuels.
- (c) Problems of conductivity depletion associated with low temperature fuel storage.

At the October 6, 1981 meeting of the Canadian General Standards Board, (CGSB) Aviation Fuels and Lubricants Sub-Committee, the low temperature depletion of conductivity was discussed. One suggestion made at this meeting was that a method of specifying conductivity directly related to temperature might offer better protection under conditions where low temperature conductivity depletion could be expected. Reference was made to earlier versions of CGSB specifications which included a graph showing maximum and minimum conductivity limits over a wide temperature range.

As a result of these discussions the Fuels and Lubricants Laboratory agreed to evaluate the relationship between conductivity and temperatures of Canadian-produced aviation turbine fuels using the two approved static dissipator additives. DuPont expressed an interest in this evaluation and agreed to conduct a similar program using the same fuels covered by NRC. In addition to the determination of temperature/conductivity coefficient the NRC evaluation included work relating to mixing fuels containing both additives, re-blending with Stadis 450 and a comparison of ASA-3 and ASA-350.

The details and results of the complete NRC evaluation are presented in this report together with a brief description of the DuPont program and the DuPont data pertaining to the temperature/conductivity coefficient. Fuller details of the DuPont Program are to be found in Reference 3.

Numbers in parenthesis refer to references (see Para 9.0).

2.0 IDENTIFICATION OF FUELS AND ADDITIVES

Nine fuels conforming to the requirements of CAN2-3.23 (Grade Jet A-1), four fuels conforming to the requirements of CAN2-3.22 (Grade Jet B) and two fuels described as low pour point diesel fuels, supplied by "arious refiners, were included in the program. None of these fuels had been treated with static dissipator additive or fuel system icing inhibitor.

A sample of Stadis 450 prepared as a composite from three lots was provided by DuPont and samples of Shell ASA-3 and ASA-350 were supplied by Shell Canada. DuPont and NRC used the same additives in their respective evaluations. Shell ASA-350 (a 50% mixture of ASA-3 in solvent, marketed in Canada) was only used to compare the performance of ASA-3 with ASA-350. The temperature conductivity evaluation was made using ASA-3.

The test fuels and additives are identified as follows:

NRC Sample No. FLO	Supplier	Crude Source	Conductivity ⁴ pS/m
Jet A-1 Fuels			
81370	Irving Oil	Arabian Light Crude	2
81371	BP Canada Trafalgar (BPR No. 137)	52% MSW, 47% Syncrude 1% Vac	2
81372	BP Canada Trafalgar (BPR No. 138)	95% MSW 5% Syncrude	3
81373	Petro Canada	Hydrocracked conventional crude, mainly Middle East	0
81374	Texaco Nanticoke	Alberta Crudes 83% Texaco special +5% mixed sweet), 12% cat- cracked feedstock	0
81375	Imperial Oil Strathcona EX999 BF565	Not known	1
81376	Imperial Oil Sarnia BF535	Sweet mix, Alberta Crudes	1
81377	Imperial Oil Montreal BF549	Low Sufur blend, Light Arabian	1
82037	Chevron SS17-81	Peace River (copper sweetened clay treated)	0

NRC Sample No. FLO	Supplier	Crude Source	Conductivity* pS/n.
Jet B Fuels			
81378	Imperial Oil Strathcona	Pembina federated + minor Syncrude	2
81379	Imperial Oil Sarnia BF536	Sweet mix Alberta crudes	1
81380	Imperial Oil Montreal BF550	100% Bow river	33
82036	Chevron SS16-81	45% Peace River 55% Synthetic mix (45% Condensate 25% Suncor 30% Syncrude)	3
Diesel Fuels			
81381	Imperial Oil BF566	Not known	16
81382	Imperial Oii BF560	Not known	6

* Slightly higher values were recorded by DuPont and this is attributed to sample container effects.

Additives	Supplier	Name	Quantity
81383	DuPont	Stadis 450 (4400-115)	4 oz
81384	Shell Canada	ASA-350	1 quart
81385	Shell Canada	ASA-3	1 quart

3.0 EXPERIMENTAL PROGRAM

3.1 Test Fuels and Additive Distribution

All test fuels were initially sent to NRC and three litres of each were transferred to precleaned one US gallon epoxy-lined cans and shipped to DuPont. Portions of the ASA-3 and ASA-350 supplied by Shell Canada were also sent to DuPont who in return supplied the Stadis 450.

3.2 Measurement of Electrical Conductivity

The Emcee Model 1152 digital conductivity meter was used for conductivity measurements following the procedure described in ASTM Method D2624.

3.3 Preparation and Storage of Test Fuels (Temperature/Conductivity Coefficient Determination)

The procedure used by NRC to obtain a range of conductivities was different to that adopted by DuPont. The NRC approach was to add specific quantities of additive to each fuel whereas DuPont treated each fuel to achieve as closely as possible equilibrated conductivities of 100 ± 50 pS/m and 400 ± 50 pS/m.

3.3.1 NRC Procedure

One imperial quart (1.1L) wide-mouth paint cans were used for blending and storing the fuels. These cans were pre-cleaned by successive rinses of isopropanol, toluene and test fuel. One litre portions of each test fuel were added to a sufficient number of cans to allow for three additive levels for each of the two additives plus one blank.

The two additives were diluted with toluene to give a final stock solution of 1,000 ppm (mg/1) so that 1-ml added to a litre of fuel was equivalent to 1 ppm (mg/1). Additive levels of 0.5 ppm (mg/1), 1.0 ppm (mg/1) and 2.0 ppm (mg/1) were used for each additive.

After preparation the fuels were stored at room temperature (approximately 20°C) and initial conductivities recorded one day after additive treatment. The room temperature storage was continued with periodic conductivity measurements until stabilization of the conductivity was considered to have been established (approximately three weeks). The fuels were then transferred to a cold chamber and cooled in stages to approximately 3°C, -18°C and -33°C with conductivities being recorded after a minimum storage period of two days. The fuels were then restored at room temperature and conductivities again measured. The kerosine (Jet A-1) and diesel fuels were then exposed to a high temperature/room temperature cycle. Because of the large number of samples involved it was not possible to process all the fuels in one batch and some slight variation in length of storage under a particular condition resulted. Actual storage times for the various fuels was as follows:

Sample Numbers	Time (days) at Temperature (Approx.)									
FLO	20°C	3°C	-18°C	- 33°C	20° C	42°C	20° C			
£1370 to 81374	22	4	2	3	2	2	3			
81375 to 81377 82037, 81381	23	3	2	2	3	2	2			
81282	22	2	2	2	2	2	10			
81378 to 81380	22	2	2	2	4	_	_			

3.3.2 DuPont Procedure (Summary)

The procedures used by DuPont that differed significantly from those by NRC were:

- (a) The fuels were stored in one US pint Teflon-resin bottles.
- (b) The fuels were treated with Stadis 450 and ASA-3 to achieve two conductivity levels. This process often requiring more than one additive treatment. After the final treatment the samples were allowed to stand in the dark for 12-20 days at room temperature.

- (c) Temperature cycling was the opposite to that used by NRC insomuch as the initial change was from room temperature to high temperature. Temperature cycling at the following approximate levels was used: (Initial 20°C, 43°C, 20°C, 4°C, -18°C, -34°C, 20°C (Final). All samples were stored overnight under each temperature condition.
- (d) All fuels were subjected to the high temperature (43°C) condition.

3.4 Other Evaluation (NRC)

3.4.1 Effect of Mixing Fuels Containing Different Static Dissipator Additives

The fuels that had been through the temperature cycling program (Para, 3.3) were used to determine the effect on conductivity of mixing additives. 500-ml portions of fuel containing Stadis 450 were mixed with 500-ml portions of fuel containing ASA 3. In some cases the base fuels were the same and in other cases different. Conductivity measurements were made at room temperature and after stabilization the fuels were cooled progressively to 4° C, -19° C, -34° C and restored to room temperature. Jet A-1 and diesel fuels were also subjected to a temperature of 43° C. The results of this part of the evaluation are presented in Tables 9, 10 and 11.

3.4.2 Effect of Redoping Fuels with Stadis 450

Because of absence of data relating to the effect of redoping fuels with the relatively newly approved Stadis 450 a brief program was carried out to assess this effect using some of the fuels from the temperature cycling program (Para. 3.3). Selected fuels were chosen and various redoping concentrations used. The results of this part of the evaluation are presented in Tables 12 and 13.

3.4,3 Comparison of ASA-3 and ASA-350

Selected fuels were treated with ASA-350 and the conductivity response measured in a similar manner to that used for ASA-3 including temperature cycling. The results obtained were compared with the original evaluation of ASA-3. The results obtained are presented in Tables 14 and 15.

4.0 DATA TREATMENT

Temperature/conductivity coefficients were calculated by NRC and DuPont using the relationship:

$$\log_{10} k_{t_1} = n*(t_1 - t_2) + \log_{10} k_{t_2}$$

$$n = \frac{\log_{10} k_{t_1} - \log_{10} k_{t_2}}{t_1 - t_2}$$

* n has been used for clarity instead of 'a' referenced in Para, 1.0.

where n = temperature/conductivity coefficier.t

 $k_{t_1} = \text{conductivity (pS/m) at } t_1^{\circ}C$

 k_t , = conductivity (pS/m) at t_2 °C

The NRC data was used to calculate values for the temperature/conductivity coefficient n over various temperature ranges as follows:

-33 to 42°C (except for wide-cut fuels)
42 to 23°C (except for wide-cut fuels)
23 to -33°C
23 to -18°C
23 to -18°C
3 to -18°C
-18 to -33°C

DuPont arbitrarily based their coefficients on conductivities at $43^{\circ}C$ versus $4^{\circ}C$ and $4^{\circ}C$ versus $-24^{\circ}C$.

Both laboratories obtained coefficients by linear regression analysis of data points at the following temperatures:

20°C 43°C 20°C 4°C -18°C -34°C 20°C

The results of the linear regression analysis which are included in the Tables in Appendix B, showed a high degree of correlation as evidenced by the coefficients of determination (R²) which were generally greater than 0.95. In two instances with FLO81370 values of R² of 0.84 and 0.87 were obtained. A similar reduction in the degree of correlation for this fuel was noted by DuPont.

5.0 RESULTS

5.1 Overall Conductivity/Temperature Data

The conductivities measured over various temperature ranges are presented in tabular form in Appendix A. Tables are identified as follows:

NRC Data

Table A-1: Electrical Conductivities vs Temperature: Kerosine Fuels
Table A-2: Electrical Conductivities vs Temperature: Wide-Cut Fuels
Table A-3: Electrical Conductivities vs Temperature: Diesel Fuels

DuPont Data (from Ref. 3)

Table A-4: Electrical Conductivities vs Temperature: Kerosine Fuels
Table A-5: Electrical Conductivities vs Temperature: Wide-Cut Fuels
Table A-6: Electrical Conductivities vs Temperature: Diesel Fuels

5.2 Temperature/Conductivity Coefficients (n and nR)

The temperature conductivity coefficients (n) calculated over various temperature ranges and the values of nR obtained by linear regression analysis are presented in tabular form in Appendix B. Tables are identified as follows:

NRC Data

Table B-1: Temperature/Conductivity Coefficients: (Jet A-1 + Stadis 450)

Table B-2: Temperature/Conductivity Coefficients: (Jet A-1 + ASA-3)

Table B-3: Temperature/Conductivity Coefficients: (Jet B + Stadis 450)

Table B-4: Temperature/Conductivity Coefficients: (Jet B + ASA-3)

Table B-5: Temperature/Conductivity Coefficients: (Diesel Fuels)

DuPont Data (from Ref. 3)

Table B-6: Temperature/Conductivity Coefficients: (Jet A-1)

Table B-7: Temperature/Conductivity Coefficients: (Jet B)

6.0 DISCUSSION OF RESULTS

6.1 General

Past experience with the laboratory evaluation of static dissipator additives in hydrocarbon fuels has shown that apparently abnormal behaviour in terms of conductivity response and stability can sometimes occur. This behaviour is not usually related to any deficiency in additive quality but is in most instances due to effects contributed by the fuel and/or sample handling. It should be remembered that while relatively large numbers are used to express conductivity requirements i.e. 50-450 pS/m, the conductivities are extremely low (1 pS/m = 10^{-12} mhos/m) and easily susceptible to influence from trace contaminants both in the fuel and fuel containers as well as variations in fuel composition. In addition the additives can be adsorbed on surfaces in contact with the fuel causing a significant reduction in conductivity. Conclusions derived in a conductivity evaluation program therefore have to be general in nature and are not necessarily applicable to every fuel handled in every situation.

The main purpose of the current program was to determine the temperature/conductivity relationship of Canadian produced jet fuels using the two approved static dissipator additives. There was no intent in the program to compare the overall efficiencies of the additives apart from any comparison required to explain their temperature/conductivity behaviour in a particular fuel.

6.2 Additive Response at Room Temperature

The results obtained by NRC presented in Table A-1, A-2 and A-3 show the conductivities attained at various temperaturees for three dosage levels of each additive. These have been used to calculate the response, in terms of mg/1 per 100 p 3/m at room temperature (approximately 20°C). These calculated values which are shown in Table 1 include two values for each dosage level representing the response after 24 hours and after 22 days. The concentrations for the two additives cannot be compared against each other since these values represent the total additive concentration and not the active ingredient component. A comparison of NRC and DuPont data relating to additive response is included in Table 2.

TABLE 1

ADDITIVE CONCENTRATIONS (CALCULATED) TO PRODUCE 100 pS/m

AT ROOM TEMPERATURE

	Stadis 450, mg/1/100 pS/M at $\approx 20^{\circ}$ C						ASA-3, mg/1/100 pS/m at $\approx 20^{\circ}$ C					
Additive Conc. Sample No. FLO	0	.5	1.	1.0 2.0		0 0.5		.5	1.0		2.0	
	(i)	(ii)	(i)	(ii)	(i)	(ii)	(i)	(ii)	(i)	(ii)	(i)	(i)
81370	2.2	2.9	1.7	4.2	1.3	2.0	0.4	0.7	0.3	0.4	0.3	 0.3
81371	0.4	0.5	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.6	0.5
81372	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
81373	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.3	0.3	0.3	0.3	0.3
81374	1.0	1.3	0.9	0.9	0.7	0.7	0.5	0.4	0.5	0.5	0.5	0.4
81375	0.5	0.6	0.5	0.5	0.5	0.5	0.2	0.1	0.2	0.1	0.3	0.2
81376	0.6	1.1	0.5	0.8	0.5	0.6	0.4	0.2	0.4	0.2	0.4	0.2
81377	1.9	2.1	1.5	1.8	1.0	1.1	0.9	0.8	0.7	0.7	0.7	0.6
82037	1.1	2.4	1.0	1.2	0.7	0.8	0.4	0.6	0.3	0.4	0.3	0.3
Average	0.9	1.3	0.8	1.2	0.7	0.8	0.4	0.4	0.4	0.4	0.4	0.4
81378	0.3	0.6	0.3	0.4	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2
81379	0.3	0.5	0.3	0.4	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2
81380	0.4	0.5	0.5	0.6	0.5	0.6	0.2	0.2	0.2	0.2	0.2	0.2
82036	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	-	_
Average	0.3	0.5	0.3	0.4	0.3	0.4	0.2	0.2	0.2	0.2	0.2	0.2

TABLE 2 COMPARISON OF NRC AND DUPONT DATA, AVERAGE CONCENTRATIONS TO PRODUCE 100 pS/m $\,$

	NRC							nt (iii)
Fuel Type	0.5		1.0		2.0		Low	High
and Additive	(i)	(ii)	(i)	(ii)	(i)	(ii)		
Jet A-1 + Stadis 450	0.9	1.3	0.8	1.2	0.7	0.8	1.59	0.87
Jet A-1 + ASA-3	0.4	0.4	0.4	0.4	0.4	0.4	0.42	0.40
Jet B + Stadis 450	0.3	0.5	0.3	0.4	0.3	0.4	0.55	0.44
Jet B + ASA-3	0.2	0.2	0.2	0.2	0.2	0.2	0.25	0.17

- (i) Based on conductivity measured after 24 hours.
- (ii) Based on conductivity measured after 22 days.
- (iii) Based on equilibrated conductivities. "Low" and "High" refer to the two levels to which the fuels were blended.

The results presented in Table 1 show:

- (a) The concentration values for wide-cut fuels for both additives are approximately half those required for kerosines. This would be expected because of the significant difference between the viscosities of the two fuel types.
- (b) There is a noticeable spread between the concentrations required for individual kerosine fuels to produce 100 pS/m. This difference is not so noticeable with wide-cut fuels. Examination of the inspection data supplied by fuel suppliers for the test fuels does not reveal any obvious difference in properties between any of the fuels. The crude source data also does not provide any indication as to reasons for the different response. The possible effects of crude source, particularly in relation to the use of Tar Sands derived product is a subject of a separate discussion (see Para. 6.5).
- (c) A comparison between the concentrations required to produce 100 pS/m after 24 hours and 22 days shows that ASA-3 has a greater tendency to continue reacting with time than Stadis 450.
- (d) Table 2 shows that the additive concentrations to produce 100 pS/m calculated from the NRC and DuPont results showed good agreement.

6.3 Additive Response at Low Temperature

The conductivities measured at very low temperatures (approx. -33° C) shown in Tables A-1 and A-2 were examined and an estimate made of the approximate additive concentration required to produce a conductivity of 50 pS/m at -33° C. The values are shown in Table 3. The conductivities at -33° C were also compared with the original conductivities at room temperature (Comment 6.3(c)).

TABLE 3

APPROXIMATE ESTIMATED ADDITIVE CONCENTRATIONS TO PRODUCE

A 50 pS/m CONDUCTIVITY AT - 33°C

Sample No. FLO	mg/1 Additive Estimated to Achieve 50 pS/m at -33° C						
Sample No. P.AO	Stadis 450	ASA-3					
Kerosine, Jet A-1							
81370	2.0(12)*	1.5					
81371	1.0	1.3					
81372	0.8	0.8					
81373	1.0	0.8					
81374	2.0(22)	2.0					
81375	2.5	1.0					
81376	2.0	1.3					
81377	3.5	3.5					
82037	3.0	2.0					
Wide-Cut Jet B							
81378	1.0	0,8					
81379	0.5	0.4					
81380	1.3	0.5					
82036	∢ 0,5	⋖ 0.5					

Values in parenthesis actual conductivities at cited concentrations.

Land to the state of the state

The following comments can be made:

- (a) The estimated concentration of additive required to produce 50 pS/m at -33°C varies considerably from fuel to fuel with, as would be expected, those fuels with poorer response at room temperature showing the same tendency.
- (b) The concentration of additive in some cases is in excess of the specification maximum i.e. 1 mg/1 for ASA-3 and 3 mg/1 for Stadis 450. To achieve protection in the very limited number of cases where -33°C is reached the fuel may require re-doping.
- (c) The loss in conductivity at lower temperature is generally slightly more severe with ASA-3. This observation is reflected in the setual temperature/conductivity coefficients discussed in Para. 6.4.

6.4 Temperature/Conductivity Coefficient (n and nR values)

The calculated temperature/conductivity coefficients (n) including those obtained by linear regression analysis (nR) have been summarized (NRC and DuPont data) and present in tabular form as follows:

Table 4: Average Temperature/Conductivity Coefficients — Jet A-2 Fuels

Table 5: Average Temperature/Conductivity Coefficients — Jet B Fuels

Table 6: Comparison NRC and DuPont nR Values

Table 7: Relation of Coefficient n to Temperature — Jet A-1 Fuels

Table 8: Relation of Coefficient n to Temperature - Jet B Fuels

TABLE 4

AVERAGE TEMPERATURE/CONDUCTIVITY COEFFICIENTS — JET A-1 FUELS

	Stadis 450					ASA-3					
Sample No. FLO		NRC		DuP	DuPont		NRC			ont	
	High	Med.	Low	High	Low	High	Med.	Low	High	Low	
81370	0.012	0.016	0.018	0.0116	0.0150	0.015	0.013	0.012	0.0132	0.0142	
81371	0.011	0.011	0.011	0.0111	0.0125	0.012	0.012	0.012	0.0121	0.0159	
81372	0.009	0.010	0.011	0.009	0.0106	0.013	0.013	0.014	0.0127	0.0134	
81373	0.008	0.009	0.010	0.0067	0.0123	0.012	0.013	0.016	0.0126	0.0089	
81374	0.016	0.016	0.016	0.0135	0.0144	0.016	0.016	0.016	0.0150	0.0140	
81375	0.016	0.017	0.016	0.0142	0.0175	0.019	0.017	0.016	0.0190	0.0135	
81376	0.013	0.014	0.014	0.0121	0.0148	0.015	0.016	0.015	0.0193	0.0125	
81377	0.011	0.010	0.013	0.0113	0.0091	0.015	0.014	0.014	0.0167	0.0163	
82037	0.013	6.013	0.015	0.0147	0.0142	0.017	0.016	0.014	0.0170	0.0183	
Average	0.012	0.013	0.014	0.0116	0.0134	0.015	0.014	0.014	0.0153	0.0141	
Minimum	0.008	0.009	0.011	0.0009	0.0091	0.012	0.012	0.012	0.0121	0.0089	
Maximum	0.016	0.017	0.018	0.0147	0.0175	0.019	0.017	0.016	0.0193	0.0183	

TABLE 5

AVERAGE TEMPERATURE/CONDUCTIVITY COEFFICIENTS — JET B FUELS

Cample No		8	Stadis 45	0		ASA-3					
Sample No. FLO	NRC			DuP	DuPont		NRC			ont	
	High	Med.	Low	High	Low	High	Med.	Low	High	Low	
81378	0.012	0,013	0.011	0.0121	0.0107	0.017	0.018	0.017	0.0165	0.0175	
81379	0.009	0.010	0.010	0.0091	0.0087	0.013	0.013	0.014	0.0133	0.0132	
81380	0.012	0.013	0.015	0.0090	0.0077	0.016	0.016	0.016	0.0149	0.0175	
82036	0.003	0.003	0.003	0.0037	0.0066	0.012	0.010	0.011	0.0097	0.0092	
Average	0.009	0.010	0.010	0.0085	0.0084	0.015	0.014	0.015	0.0136	0.0144	
Minimum	0.003	0.003	0.003	0.0037	0.0066	0.012	0.010	0.011	0.0097	0.0092	
Maximum	0.012	0.013	0.015	0.0121	0.0107	0.017	0.018	0.017	0.0165	0.0175	

TABLE 6
COMPARISON OF NRC AND DUPONT nR VALUES

nR		S	tadis 450					ASA-3		
Sample No.		NRC		Dul	ont		NRC		Dul	ont
FIO	Low	Med.	High	Low	High	Low	Med.	High	Low	High
Jet A·1										
81370	0.018	0.016	0.012	0.015	0.012	0.012	0.013	0.015	0.014	0.013
81371	0.011	0.011	0.011	0.013	0.011	0.012	0.012	0.012	0.016	0.012
81372	0.011	0.010	0.009	0.011	0.009	0.014	0.013	0.013	0.013	0.013
81373	0.010	0.009	0.008	0.012	0.007	0.016	0.013	0.012	0.009	0.013
81374	0.016	0.016	0.016	0.014	0.014	0.016	0.016	0.016	0.014	0.015
81375	0.016	0.017	0.016	0.018	0.014	0.016	0.017	0.019	0.014	0.019
81376	0.014	0.014	0.013	0.015	0.012	0.015	0.016	0.015	0.013	0.019
81377	0.013	0.010	0.011	0.009	0.011	0.014	0.014	0.015	0,016	0.017
82037	0.015	0.013	0.013	0.014	0.015	0.014	0.016	0.017	0.018	0.017
Average	0.014	0.013	0.012	0.013	0.012	0.014	0.014	0.015	0.014	0.015
Minimum	0.011	0.009	0.008	0.009	0.007	0.012	0.012	0.012	0.009	0.012
Maximum	0.018	0.017	0.016	0.018	0.015	0.016	0.017	0.019	0.018	0.019
Jet B]							
81378	0.011	0.013	0.012	0.011	0.012	0.017	0.018	0.017	0.018	0.017
81379	0.010	0.010	0.009	0.009	0.009	0.014	0.013	0.013	0.013	0.013
81380	0.015	0.013	0.012	0.008	0.009	0.016	0.016	0.016	0.018	0.015
82036	0.003	0.003	0.003	0.007	0.004	0.011	0.010	0.012	0.009	0.010
Average	0.010	0.010	0.009	0.008	0.009	0.015	0.014	0.015	0.015	0.014
Minimum	0.003	0.003	0.003	0.007	0.004	0.011	0.010	0.012	0.009	0.010
Maximum	0.015	0.013	0.012	0.011	0.012	0.017	0.018	0.017	0.018	0.017

TABLE 7

AVERAGE TEMPERATURE/CONDUCTIVITY COEFFICIENTS RELATED TO

TEMPERATURE — JET A-1 FUELS

Temperature			N	IRC	DuPont			
Range,°C	Additive	High	Med.	Low	Average	High	Low	Average
.42 to -33	Stadis 450 ASA-3	0.013 0.014	0.014 0.015	0.014 0.015	0.014 0.015	0.012 0.015	0.014 0.014	0.013 0.015
42 to 23	Stadis 450 ASA-3	0.009 0.011	0.010 0.011	0.011 0.011	0.010 0.011	0.009 0.010	0.010 0.009	0.009 0.010
23 to -33	Stadis 450 ASA-3	0.013 0.016	0.015 0.016	0.015 0.017	0.014 0.016	0.013 0.017	0.015 0.015	0.014 0.016
23 to -18	Stadis 450 ASA-3	0.013 0.014	0.012 0.014	0.013 0.014	0.013 0.014	0.011 0.014	0.012 0.014	0.012 0.014
23 to 3	Stadis 450 ASA-3	0.013 0.013	0.012 0.013	0.014 0.013	0.013 0.013			
3 to -18	Stadis 450 ASA-3	0.013 0.015	0.013 0.017	0.013 0.017	0.013 0.016			
-18 to -33	Stadis 450 ASA-3	0.018 0.021	0.019 0.021	0.020 0.021	0.019 0.021			

TABLE 8

AVERAGE TEMPERATURE/CONDUCTIVITY COEFFICIENTS RELATED TO

TEMPERATURE — JET B FUELS

Temperature		1	N	IRC	DuPont			
Range,°C	Additive	High	Med.	Low	Average	High	Low	Average
42 to -33	Stadis 450 ASA-3					0.009 0.014	0.009 0.015	0.009 0.014
42 to 23	Stadis 450 ASA-3					0.008 0.008	0.008 0.009	0.008 0.009
23 to - 33	Stadis 450 ASA-3	0.009 0.016	0.011 0.011	0.011 0.011	0.010 0.013	0.009 0.015	0.009 0.016	0.009 0.016
23 to -18	Stadis 450 ASA-3	0.008 0.013	0.008 0.013	0.010 0.014	0.009 0.013	0.008 0.013	0.007 0.012	0.007 0.013
23 to 3	Stadis 450 ASA-3	0.009 0.009	0.011 0.011	0.013 0.013	0.011 0.011			
3 to -18	Stadis 450 ASA-3	0.007 0.015	0.009 0.015	0.010 0.015	0.009 0.015			
-18 to -33	Stadis 450 ASA-3	0.014 0.020	0.014 0.019	0.012 0.019	0.013 0.019	1]

Examination of Tables 4 to 8 shows:

(a) The average values for n presented in Tables 4 and 5 can be summarized as follows:

Jet A-1 + Stadis 450

Range: 0.008 to 0.018, Average 0.013 (NRC) Range: 0.009 to 0.018, Average 0.013 (DuPont)

Jet A-1 + ASA-3

Range: 0.012 to 0.019, Average 0.014 (NRC) Range: 0.009 to 0.018, Average 0.015 (DuPont)

Jet B + Stadis 450

Range: 0.003 to 0.015, Average 0.010 (NRC) Range: 0.004 to 0.012, Average 0.009 (DuPont)

Jet B + ASA-3

Range: 0.010 to 0.018, Average 0.015 (NRC)
Range: 0.010 to 0.018, Average 0.014 (DuPont)

(b) The average values for nR presented in Table 6 can be summarized as follows:

Jet A-1 + Stadis 450

Range: 0.008 to 0.018, Average 0.013 (NRC) Range: 0.007 to 0.018, Average 0.013 (DuPont)

Jet A-1 + ASA-3

Range: 0.012 to 0.019, Average 0.014 (NRC) Range: 0.009 to 0.019, Average 0.015 (DuPont)

⇒t B + Stadis 450

Range: 0.003 to 0.015, Average 0.010 (NRC) Range: 0.007 to 0.012, Average 0.009 (DuPont)

Jet B + ASA-3

Range: 0.010 to 0.018, Average 0.015 (NRC) Range: 0.009 to 0.018, Average 0.014 (DuPont)

- (c) The temperature/conductivity coefficients (n and nR) were lower for Stadis 450 compared with ASA-3. This is due to greater percentage loss in conductivity that takes place with ASA-3 on exposure to low temperatures (see Para. 6.3(c)).
- (d) The temperature/conductivity coefficients (n and nR) were lower for wide-cut fuels compared with kerosine fuels and diesel fuels, with diesel fuels being the highest. This is due to the influence of fuel viscos.ty.
- (e) There was a wider spread between both n and nR values for wide-cut fuels compared with kerosine when the results presented in Appendix B are compared. This is attributed to the wider-boiling range of wide-cut fuels allowing a more varied composition. This difference is not so noticeable when average values are compared.
- (f) The effect of temperature on n as summarized in Tables 7 and 8 shows that for all fuel and additive combinations n values are higher at lower temperatures and lower at higher temperatures.

- (g) In a similar manner the nR values were an approximate average of the high temperature (23° to 42°C) and low temperature (23° to -33°C) coefficients.
- (h) The total data related to temperature effects on coefficient n can be summarized to give the following approximate values for three temperature ranges:

	Jet A-1		Jet B			
	Stadis 450	ASA-3	Stadis 450	ASA-3		
Extreme low (-18 to -33°C)	0.019	0.021	0.013	0.019		
High (23 to 42°C)	0.010	0.011	0.008	0.009		
Low (-33 to 23°C)	0.014	0.016	0.010	0.015		
nR	0.013	0.014	0.009	0.014		

6.5 Effect of Crude Source Upon Conductivity

The information received regarding crude sources used to produce individual fuels indicated that very few samples contained any significant amount of Tar Sands product. Insufficient data was therefore to be available to establish any definite trends produced by such fuels. As previously stated (Para. 6.2 (b)) a general examination of crude sources and inspection data did not show any significant property that could be related to the variation in additive concentrations required to produce 100 pS/m. Similarly the absence of any definite trends can be extended to the effect upon temperature/conductivity coefficients.

It is interesting however to compare two fuels from one refinery i.e. FLO81371 and 81372. The reported crude sources and other properties are shown:

NRC Sample No.	FLO81371	FLO81372
Batch No.	BPR 137	BPR 138
Date taken	Nov. 13, 1981	Nov. 26, 1981
Crude Source	52% MSW	95% MSW
	47% Syncrude	5% Syncrude
	1% Vac	
Aromatics	23.5	17.2
Density	0.8186	0.8022
Freeze Point, °C	- 56	-54
Color	+29	+30
Flash Point, °C	51	46
mg/1 additive to produce		
100 pS/m at 20°C		
(i) Stadis 450	0.4	0.3
(ii) ASA-3	0.5	0.3
nR (ASA-3)	0.012	0.013
nR (Stadis 450)	0.011	0.010
Original conductivity pS/m at 20°C	2	3

A comparison of the conductivity properties of the two fuels shows no significant trend compared to the variations noted amongst all fuels. Considering the similarity (apart from Syncrude content) of the two fuels in question, however, it is interesting to note that FLO81371 requires a higher concentration of both additives to achieve 100 pS/m. This could also be related to aromatic content since the Tar Sands derived fuel contains 23.5% aromatics compared with 17.2% for FLO81372. All other aviation fuels in the program contained less than 20% aromatics.

The only other fuel with a significant amount of Tar Sands derived product was a Jet B fuel (FIO82036) containing 55% Synthetic Mix and which had an aromatic content of 15.7%. This fuel showed remarkably good response with both additives.

The effect of crude source upon conductivity response would therefore appear to be unpredictable and this unpredictability is emphasized by the performance of FLO81370 which is a Jet A-1 fuel derived from a seemingly good crude, i.e. Arabian Light. This fuel was found by both NRC and DuPont to have a poor response to Stadis 450 and the linear regression analysis had a lower coefficient of determination, i.e. 0.792 (DuPont) and 0.83 (NRC), than all other samples. It is also interesting to note that FLO81377, another Jet A-1 derived from Arabian Light crude had a poorer than average response to both additives.

6.6 Effect of Mixing Additives

The effect of mixing fuels containing ASA-3 and Stadis 450 is shown in Tables 9, 10 and 11. This effect was quite varied and it would be impossible from the results presented in the tables to establish any definite pattern of behaviour. The results can be summarized as follows:

(a) Aviation Kerosine (Jet A-1)

A comparison of the predicted and initially measured conductivity of seven blends showed that one blend gave a marked increase, four blends behaved as predicted and two blends were lower. All blends lost 25-30% conductivity during subsequent storage at room temperature. High and low temperature cycling produced a further significant loss with two blends.

(b) Wide-Cut (Jet B)

A comparison of the predicted and initially measured conductivity of five blends showed that one blend behaved as predicted, three blends showed significantly lower values and on a slightly lower value. All blends showed reasonable conductivity stability during subsequent room and low temperature storage.

(c) Diesel Fuels

All three blends gave higher than predicted initial conductivities and all experienced approximately equivalent losses during subsequent room, low and high temperature storage.

TABLE 9
ELECTRICAL CONDUCTIVITY OF MIXED ADDITIVE FUELS (KEROSINE TYPE)

]	Electrical Conducti	vity, pS/n	a	
Temp. °C	22°	26°	26°	20°	25°	21°
Sample No. FLO	A	В	С	D	E	F
81370 (2 ppm Stadis 450)	45	41				
81370 (2 ppm ASA-3)	454*	189	185(115)	137	124	103
81370 (2 ppm Stadis 450)	45	41	3404000	150	100	
81371 (2 ppm ASA-3)	387	435	243(238)	176	136	104
81372 (1 ppm Stadis 450)	302	326	1000/010	001		
81372 (1 ppm ASA-3)	325	311	290(318)	221	225	204
81373 (1 ppm Stadis · £50)	191	189				
81374 (1 ppm ASA-3)	181	84	88(142)	66	77	64
31375 (1 ppm Stadis 450)	173*	158	1			
81375 (1 ppm ASA-3)	736*	637	387(398)	272	282	241
81376 (1 ppm Stadis 450)	122*	98	00/01			
82037 (1 ppm ASA-3)	164*	84	38(91)	27	34	30
82037 (1 ppm Stadis 450)	39*	37) F0(00)	4.		
82037 (1 ppm ASA-3)	164*	84	58(60)	41	44	38

*23°C

- A: Conductivities as measured at end of temperature cycling program (April/May 1982).
- B: Conductivities as measured immediately prior to mixing (August 1982).
- C: Conductivity measured immediately after mixing equal volumes of each fuel. Values in parenthesis are calculated from B on basis of 50:50 mix.
- D: Conductivity measured approximately two weeks after mixing.
- E: Conductivity measured after cooling through 5°C, -19°C and -34°C cycles and restoring to room temperature.
- F: Conductivity measured two days after heating to 43°C and restoring to room temperature.

TABLE 10
ELECTRICAL CONDUCTIVITY OF MIXED ADDITIVE FUELS (WIDE-CUT TYPE)

		Elect	rical Conductivity, p	S/m	
Temp. °C	23°	26°	29°	22°	26°
Sample No. FLO	A	В	С	D	E
82036 (0.5 ppm Stadis 450)	252	260	050(422)	240	241
82036 (0.5 ppm ASA-3)	608	606	259(433)	240	241
82036 (0.5 ppm Stadis 450)	252	260	1 20/2021	149	110
81380 (0.5 ppm ASA-3)	166	192	138(226)	142	119
81378 (0.5 ppm Stadis 450)	89	84	1,000	410	100
81378 (0,5 ppm ASA-3)	195	198	138(141)	117	126
81378 (0.5 ppm Stadis 450)	89	84	100/105	14.0	166
81374 (0.5 ppm ASA-3)	236	240	126(162)	117	120
81375 (0.5 ppm Stadis 450)	70	50)		
81375 (0.5 ppm ASA-3)	236	240	63(145)	75	50

- A: Conductivities as measured at end of temperature cycling program (June 1982).
- B: Conductivities measured immediately prior to mixing (July 1982).
- C: Conductivity measured immediately after mixing equal volumes of each fuel. Values in parenthesis are calculated from B on basis of 30:50 mix.
- D. Conductivity measured approximately two weeks after mixing.
- E. Conductivity measured two days after cooling through 4°C, -16°C and -32°C cycles and restoring to room temperature.

TABLE 11

ELECTRICAL CONDUCTIVITY OF MIXED ADDITIVE FUELS (DIESEL FUELS)

	Electrical Conductivity, pS/m										
Temp. °C	24°	24°	29°	22°	26°	21°					
Sample No. FLO	A	В	C	D	E	F					
81382 (2 ppm Stadis 450)	101	107)								
81382 (2 ppm ASA-3)	101	118	}144(113)	100	124	95					
81382 (2 ppm Stadis 450)	101	107	152/110)	104	140						
81381 (2 ppm ASA-3)	144	129	171(118)	124	148	115					
81381 (2 ppm Stadus 450)	140	132	1.000								
81381 (2 ppm ASA-3)	144	129	158(131)	120	140	113					

- A: Conductivities as measured at end of temperature cycling program (May 1982).
- B: Conductivities as measured immediately prior to mixing (July 1982).
- C: Conductivity measured immediately after mixing equal volumes of each fuel. Values in parenthesis are calculated from B on basis of 50:50 mix.
- D. Conductivity measured approximately two weeks after mixing.
- E: Conductivity measured after cooling through 4°C, -16°C and -32°C cycles and restoring to room temperature.
- F: Conductivity measured four days after heating to 43°C and restoring to room temperature.

6.7 Redoping Fuels with Stadis 450

The results presented in Tables 12 and 13 show the conductivity response obtained when further treatment with Stadis 450 is used on fuels that have been originally treated with the same additive and subject to temperature cycling. These results show that the increase in conductivity obtained is in general equal and in some cases slightly better than would be predicted from the original additive treatment. The increased conductivity also appears to be reasonably stable over a subsequent 15 day storage period. It would therefore appear that if a need arises to redope a Jet A-1 or Jet B type jet fuel the original response can be used to obtain an approximate idea of the Stadis 450 concentration required for redoping.

TABLE 12
REDOPING KEROSINE FUELS WITH STADIS 450

	Days After Additive Treatment		riginal Co	nductiv	rity	Redoped with (ppm)	Conductivity After Redoping			
Sample No. FLO		1	20	37*	188	(PP-2)	2 hrs	1	15	
81371 + 0.5 p	pm Stadis 450	117	105	82	90	1.0 Stadis 450	354	346	314	
•	pm Stadis 450 pm Stadis 450	256 501	272 540	239 497						
81372 + 0.5 p	pm Stadis 450	160	143	132	120	0.8 Stadis 450	325	314	305	
81372 ÷ 1.0 p	pm Stadis 450	310	302	302		3.002 100				
81374 + 1.0 p	pm Stadis 450	122	120**	92	34	2.0 Stadis 450	296	268	237	
81374 + 2.0 p	pm Stadis 450	285	285**	228		100				
81377 + 2.0 p	pm Stadis 450	215	167**	158	131	2.0 Stadis 450	461	454	403	
82037 + 1.0 p	pm Stadis 450	99	76*	37						
82037 + 2.0 p	pm Stadis 450	292	247*	226	252	1.2 Stadis 450	468	464	430	

^{*} After cold and hot cycle

^{** 23} days

TABLE 18
REDOPING WIDE-CUT FUELS WITH STADIS 450

Days After Additive Treatment		Ori	ginal Co	nducti	rity	Redoped with (ppm)	Conductivity After Redoping			
Sample No. FLO		1	22	32	106		2 hrs	1	15	
81378 + 0.5 pj	om Stadis 450	153	80	86						
81378 + 1 ppn		307	228	242	253	0.4 Stadis 450	414	393	350	
81379 + 0.5 pj	om Stadis 450	150	96	97	74	1.0 Stadis 450	470	487	386	
81379 + 1.0 pp	om Stadis 450	307	252	265	224	0.4 Stadis 450	399	422	330	
81379 + 2.0 pj	om Stadis 450	636	626	663						
81380 + 0.5 pt	om Stadis 450	105	102	27						
81380 + 1.0 pp	om Stadis 450	167	164	68	116	1.5 Stadis 450	430	416	321	
81380 + 2.0 pp	om Stadis 450	344	326	192	239	0.8 Stadis 450	435	432	328	

6.8 Comparison of ASA-3 and ASA-350

The comparison of calculated concentrations (mg/1) to produce 100 pS/m using ASA-3 and ASA-350 presented in Table 14 shows that variable results were obtained. In the majority of cases the agreement is quite reasonable, especially if the differences in response of the same additive at different dosage rates is considered. Where differences between ASA-3 and ASA-350 exist there does not appear to be any trend establishing which is the more effective.

As previously noted the comparison between the additives was made by comparing ASA-3 response with the ASA-3 data used to produce temperature/conductivity coefficients. This procedure resulted in a time-period of approximately six months elapsing between the two sets of measurements. The evaluation of static dissipator additives, as previously noted, is fraught with several possible sources of inaccuracy and the introduction of a time element may also be detrimental, since amongst other factors, it is possible that some slight oxidation of the fuels may occur. Because of the work load imposed by the program as a whole it was not possible to conduct the comparison in any other manner.

A comparison of the overall average temperature/conductivity coefficients using ASA-3 and ASA-350 shown in Table 15 indicates that generally speaking the same relationship between temperature and conductivity exists for both.

Link

TABLE 14

COMPARISON OF ASA-3 AND ASA-350 CONCENTRATIONS TO PRODUCE 100 pS/m

Concentrations of ASA-3 or ASA-350 to Produce 100 pS/m at 21°C*

		ASA-3		ASA	-350
Dosage, mg/l →	2.0	1.0	0.5	6.0	2.0
FLO81379 (Jet A-1)					
1 day 21 days	0.25 0.29	0.29 0.46	0.36 0.68	0.63(0.32) 0.76(0.38)	0.26(0.13) 0.34(0.17)
Dosage. mg/l →				3.0	1.5
FLO81372 (Jet A-1)					
1 day 21 days	0.33 0.30	0.27 0.27	0.23 0.26	0.38(0.19) 0.51(0.26)	0.29(0.15) 0.43(0.22)
Dosage, mg/1 →				1.6	0.8
FLO81375 (Jet A-1)					
1 day 21 days	0.26 0.16	0.22 0.13	0.20 0.13	0.44(0.22) 0.32(0.16)	0.40(0.22) 0.35(0.18)
Dosage, mg/1 →				1.6	0.8
FLO81378 (Jet B)					
1 day 21 days	0. 26 0. 2 0	0.25 0.17	0.24 0.18	0.54(0.27) 0.50(0.25)	0.58(0.29) 0.64(0.32)
Dosage, mg/1 →				1.2	0.6
FLO82036 (Jet B)					
1 day 21 days		0.10 0.10	0.09 0.09	0.23(0.12) 0.26(0.13)	0.23(0.12) 0.31(0.16)
Doenge, mg/1 →				4.0	2.0
FLO81381 (Diesel)					
1 day 21 days	1.40 1.39	1.15 1.25	0.90 1.04	1.63(0.82) 1.79(0.90)	1.43(0.72) 1.83(0.92)

^{*} Values in parenthesis based on assumption ASA-350 is half strength of ASA-3.

- 2

and and a stage the stage of

TABLE 15

COMPARISON OF TEMPERATURE/CONDUCTIVITY COEFFICIENTS (n) FOR ASA-3 AND ASA-350

Average Temperature Coefficient Over Temperature Range -33°C to +42°C

	n(ASA-3)	n(ASA-350)
Jet A-1		
FLO81370	0.014	0.014
FLO81372	0.014	0.017
FLO81375	0.017	0.015
Diesel Fuel		
FLO81381	0,023	0.024
Jet B		-33°C to 23°C
FLO81378	0.018	0.016
FLO82036	0.011	0.011

7.0 CONCLUSIONS

Several conclusions have been derived from the separate parts of the program and have been covered in the preceding paragraphs.

Two specific conclusions reached however are:

- (a) The value of the temperature/conductivity coefficient range of 0.009-0.618 quoted in the Canadian aviation fuel specification is reasonably accurate. The range quoted however is too general and does not take into account
 - (i) Differences in the coefficient between fuel types, in this case between wide-cut fuels and kerosine fuels.
 - (ii) The difference in coefficients for the two additives.
 - (iii) Extreme high and low temperature effects on the coefficient.
- (b) Specification requirements that quote an acceptable conductivity range of 50-450 pS/m on delivery to the purchaser do not necessarily provide adequate protection in terms of the electrical conductivity that may have been obtained during refuelling. In locations where fuel is supplied in summer and stored into a winter period, conductivity depletion may be sufficient to create a more hazardous situation than that encountered with untreated fuel.

8.0 RECOMMENDATIONS

- (a) The data contained in this report should be summarized and presented in graphical form to cover the differences noted in Para. 7(a)(i)(ii) and (iii). This summarized version, including typical graphs, should be made available as a 3-GP-0 Test Method.
- (b) The current values of 0.009-0.018 should be deleted from the fuel specifications and replaced by a reference to the recommended 3-GP-0 Test Method.

9.0 REFERENCES

1. Turbine Fuel, Aviation, Wide-Cut-Type.
National Standard of Canada, CAN2-3.22-M80.

2. Turbine Fuel, Aviation, Kerosine Type.
National Standard of Canada, CAN2-3.22-M81.

3. Henry, C.P.

Low Temperature Conductivity Performance of Canadian Fuels
Containing Conductivity Improver Additives.

E.I. duPont de Nemours & Co., Wilmington, DE PLMR-29-82.
September 1982.

4. Gardner, L. Investigation of the Effect of Sample Variance Upon the Measure-Moon, G. ment of the Electrical Conductivity of Aviation Turbine Fuel. NRC, NAE Aeronautical Report LR 473, National Research Council Canada, April 1967.

10.0 ACKNOWLEDGEMENT

The authors would like to express their appreciation to Dr. C.P. Henry, E.I. duPont de Nemours for DuPont's co-operation in conducting the conductivity program and making available data for inclusion in the NRC report.

APPENDIX A

ELECTRICAL CONDUCTIVITY vs TEMPERATURE (TOTAL DATA)

TABLE A-1

ELECTRICAL CONDUCTIVITY vs TEMPERATURE: KEROSINE TYPE FUELS
(NRC DATA)

Sample No. FLO	Additive mg/l		Electr	rical Cor	nductivity	, pS/m, Me	asured at	°F/c	
		70 21	73 23	37/3	4 -16	- 28 -33	73 23	107	72 22
81370 Jet A-1	Stadis 450							,	
000 11-1	0.5 1.0 2.1 ASA-3	23 58 158	17 24 100	7 1! 49	3 6 18	2 3 12	15 22 55	37 50 75	18 26 45
	0.5 1.0 2.0	140 346 787	74 226 707	41 115 352	20 60 165	9 28 74	51 200 624	65 262 885	38 145 454
		70 21	73 23	37/3	4 -16	-29	73 28	107 42	70 21
81371 Jet A-1	Stadis 450								
Jet A-1	0.5 1.0 2.0	114 250 488	104 271 537	56 159 331	34 97 214	24 56 117	100 284 546	139 397 773	82 239 497
	0.5 1.0 2.0	99 185 359	101 202 384	58 115 226	35 69 153	19 37 82	94 192 392	156 302 625	96 189 387
		70 21	73 23	38 3	2	-30	73 23	107 42	71 22
81372 Jet A-1	Stadis 450		/		/				
****	0.5 1.0 2.0	157 304 587	141 302 586	90 199 403	66 149 292	30 74 152	165 360 649	205 460 822	132 302 571
	0.5 1.0 2.0	217 367 605	190 385 704	105 205 391	48 120 241	24 61 117	164 355 699	260 558 1090	150 325 654

TABLE A-1 (Cont'd)

ELECTRICAL CONDUCTIVITY vs TEMPERATURE: KEROSINE TYPE FUELS
(NRC DATA)

Sample No. FLO	Additive mg/l		Electr	ical Cor	nductivit	y, pS/m, Me	easured at	°F⁄°C	
		70 21	73 23	37 3	0 -18	-30	74 23	107	70 21
81373 Jet A-1	Stadis 450								
GCU A-1	0.5 1.0 2.0	102 216 446	94 212 445	57 137 312	32 84 199	22 53 126	92 207 434	123 265 540	81 191 410
	ASA-3 0.5 1.0 2.0	150 315 630	196 398 805	110 233 506	53 133 328	21 64 158	208 435 868	325 690 1360	202 443 890
		70 21	73 23	38 3	0 18	-30 -34	74 23	107	70 21
81374 Jet A-1	Stadis 450								
GCI A-1	0.5 1.0 2.0	50 118 275	40 112 273	21 60 144	11 26 61	3 10 22	45 120 267	47 157 392	29 92 228
	ASA-3 0.5 1.0 2.0	100 186 408	116 224 487	61 119 276	23 47 122	8 18 46	100 215 490	138 305 768	80 181 492
		69 21	75 24	38 3	217	-31	76 24	105 40	75 23
81375 Jet A-1	Stadis 450								
_ 	0.5 1.0 2.0 ASA-3	100 205 393	90 206 409	40 100 203	21 46 92	8 17 38	91 196 381	129 289 573	75 173 350
	0.5 1.0 2.0	248 440 770	424 829 1370	226 443 706	83 166 303	31 57 101	353 790 1489	503 143 2000+	321 736 1424

TABLE A-1 (Cont'd)

ELECTRICAL CONDUCTIVITY vs TEMPERATURE: KEROSINE TYPE FUELS
(NRC DATA)

Sample No. FLO	Additive mg/l		Electi	rical Cor	aductivit	y, pS/m, Me	asured at	°F _C	
		69 21	75 24	38 3	2/-17	-31	76 24	105 41	73 23
81376 Jet A-1	Stadis 450	 							
	0.5	87	44	22	15	5	48	59	33
	1.0	187	128	66	46	16	152	40	127
	2.0	390	336	188	128	49	356	504	328
	ASA-3]						
	0.5	130	206	110	46	19	164	262	160
	1.0	250	440	249	167	40	400	594	383
	2.0	478	768	456	240	83	782	1155	785
		69	75	38	2	-30	75	105	74
		21	24	3	-17	-34	24	41	23
81377 Jet A-1	Stadis 450						r		
	0.5	27	24	13	6	3	17	32	17
	1.0	67	56	34	21	12	50	69	46
	2.0	210	176	103	74	35	182	232	166
	ASA-3							! !	
	0.5	58	63	35	17	6	51	80	48
	1.0	136	139	80	38	16	126	185	119
	2.0	298	326	185	85	35	303	435	294
		69	75	38	2	-30	75	105	74 /
		21	24	3	-17	-34	24	41	23
82037 Jet A-1	Stadis 450								
	0.5	44	21	12	7	2	19	36	22
	1.0	96	81	46	18	6	38	58	39
	2.0	283	262	149	84	37	257	368	240
	ASA-3		1	ļ	1				
	0.5	117	87	39	14	7	44	68	40
	1.0	304	250	117	41	17	153	276	164
	2.0	776	732	360	143	57	640	1040	643

TABLE A-2

ELECTRICAL CONDUCTIVITY vs TEMPERATURE: WIDE-CUT TYPE FUELS
(NRC DATA)

Sample No. FLO	Additive mg/l	E	lectrical Co	onductivity	, pS/m M	easured at	°c
		80 27	73 23	38 3	5 -15	-24	74 23
81378 Jet A-1	Stadis 450						
	0.5	186	83	64	35	19	89
	1.0	373	237	164	92	45	252
	2.0	754	597	418	243	123	630
	ASA-3						
	0.5	252	298	158	70	34	295
	1.0	503	617	350	151	68	655
	2.0	938	1060	688	298	128	1175
		80 27	73 23	38 3	4 -16	-25	74 23
81379 Jet B	Stadis 450						
	0.5	174	99	76	49	26	100
	1.0	357	260	201	138	73	273
	2.0	739	645	506	359	197	683
	ASA-3					}	
	0.5	284	288	160	86	40	236
	1.0	546	583	376	204	102	546
	2.0	1069	1195	818	466	229	1263
		80 27	73 23	38 3	5 -15	-25	74 23
81380* Jet B	Stadis 450						
	0.5	126	106	20	12	9	28
*Initial	1.0	201	170	51	35	23	70
Conductivity ≈ 25 pS/m at	2.0	413	338	134	96	59	199
~ 25 ps/m at 75°F	ASA-3						
.~ -	0.5	295	210	111	57	24	166
	1.0	592	400	226	115	48	332
	2.0	1292	859	553	266	110	840

TABLE A-2 (Cont'd)

ELECTRICAL CONDUCTIVITY vs TEMPERATURE: WIDE-CUT TYPE FUELS

ELECTRICAL CONDUCTIVITY VA TEMPERATURE: WIDE-CUT TYPE FUELS (NRC DATA)

Sample No. FLO	Additive mg/1	E	lectrical Co	onductivity	, pS/m M	easured at	°c
		81 27	74 23	39 4	6	-25	74 23
82036 Jet B	Stadis 450						
	0.5	311	258	227	210	160	252
	1.0	579	494	440	408	310	473
	2.0	1159	993	900	839	640	955
	ASA-3					}	
	0.5	670	620	401	248	154	608
	1.0 2.0	1210 2000+	1207 2000+	858 1760	550 1185	324 678	1249 2000+

TABLE A-3

ELECTRICAL CONDUCTIVITY vs TEMPERATURE: DIESEL FUELS
(NRC DATA)

			•	IIIO DA	•				
Sample No. FLO	Additive mg/l		Electz	rica! Cor	nductivit	y, pS/m, Me	easured at	°F _{°C}	
		69 21	75 24	38 3	2 -17	-29	76 24	105	76 24
81381* Fuel Oil	Stadis 450								
rue OI	0.5	56	66	27	7	2	66	130	67
*Initial	1.0	83	97	37	11	3	94	189	98
Conductivity	2.0	122	142	55	17	5	131	265	140
5 pS/m at	ASA-3			}	ļ	i			
5°F	0.5	52	56	21	7	3	49	98	49
	1.0	82	97	35	12	4	83	163	84
	2.0	136	172	65	21	5	146	274	144
		81 27	74 23	35 2	5 -15	-25	74 23	109	75 24
		<u> </u>	23	<u> </u>	-13	- 32	23	4.5	Z4
81382*	Stadis 450								
Fuel Oil	0.5	53	44	15			45	107	45
*Initial	1.0	78	66	21	Below I	Pour Point	65	164	67
Conductivity	2.0	114	99	31	Measur	ements	97	255	101
13 at 74° F	ASA-3	1	ĺ		Not Po	ssible	<u> </u>		
	0.5	79	49	16	{		51	119	46
	1.0	117	73	24			75	182	71
	2.0	188	120	38	L		122	289	111

TABLE A-4

ELECTRICAL CONDUCTIVITY vs TEMPERATURE: KEROSINE FUELS
(DuPont DATA)

Sample No. FLO	Additive ppm		Electrical	l Conducti	vity, pS/n	n Me asure d	at °F	
		68 20	110 43	67	40/4	-2	-30	69 21
81370 Jet A-1	Stadis 450							
	2.3	73	110	66	41	20	8	92
	4.6	220	235	83	57	40	47	367
	ASA-3		[}
	0.43	95	142	85	48	23(-3)	12	82
	1.7	282	380	217	80	84(-3)	35(-29)	258
81371 Jet A-1	Stadis 450							
	0.57	78	140	78	42	28	15	85
	2.0	375	604	350	250	145(-1)	82	305
	ASA-3		ŀ					}
	0.29	81	130	80	30	17	10	62
	1.4	370	660	385	225	120(0)	75(-29)	272
81372 Jet A-1	Stadis 450			(
	0.86	100	145	84	55	40	20	84
	1.7	410(66)	585	390	318	214(-1)	107(-32)	442
	ASA-3							
	0.14	78	115 600	70 350	40 230	22	10(-28)	50
	1,1	395(66)	600	000	230	114(0)	00	297
		66						
81373 Jet A·1	Stadis 450							
	0.43	105(68)	173	95	65	33(-3)	18(-29)	95
	2.0	412	540	405(66)	340	252	156	440
	ASA-3				1	1	}	
	0.29	95(68)	135	90	60	42	28(-28)	86
	1.1	525	990	495	330	194	92	485

TABLE A-4 (Cont'd)

ELECTRICAL CONDUCTIVITY vs TEMPERATURE: KEROSINE FUELS
(DuPont DATA)

Sample No. FLO	Additive ppm		Electrical	l Conductiv	r ity, pS /n	n Measured	lat °F *	
		66	110 43	67	40 4	0 18	-30	69 21
81374	Stadis 450			r	K	r		/
Jet A-1	2.4 3.7	95(68) 340	130 555	73 312(66)	55 22 5	24(-3) 130	10 44(-32)	85 355
	ASA-3 0.57 1.7	96(68) 335	135 555	75 290	48 190	25(-1) 90	11 39(-29)	71 343
						-1	-32	
81375	Stadis 450							
Jet A-1	0.86 2.3 ASA-3	85(68) 380	150 64 0	81 360(66)	49 235	22(-2) 115(-3)	6(-31) 48	95 395
	0.14 0.86	80(68) 450	130 850	58 445	53 255	30 83	10(-30) 30(-28)	92 405
		68 20					-30	
81376	Stadis 450							1
Jet A-1	1.1 2.4 ASA-3	92 407(67)	155 660	87 342(66)	60 320	28(0) 155	10 68	87 395
	0,29 1.1	88 342(66)	155 650	86 340	45 188	20(-2) 72(-2)	23(-28) 23(-28)	96 248
		73 23			42 6	3 16	-28	73 23
81377	Stadis 450							<u> </u>
Jet A-1	1.7 3.7 ASA-3	93 412	137 585	76 345	77 315	44(4) 156	27 78	106 435
	0.72 2.3	92 383	138 532	85 341	53 208	20 8 2 (4)	8 30	69 328
82037	Stadis 450							
Jet A-1	1.7 3.6 ASA-3	68 330	107 457	53 258	33 140	20 73	8 38	54 270
	0.43 1.43	74 318	110 543	58 255	28 144	11 60	4 27	27 218

^{*} Values in parenthesis actual measurement temperature, °F

TABLE A-5

ELECTRICAL CONDUCTIVITY vs TEMPERATURE: WIDE-CUT FUELS
(DuPont DATA)

Sample No. FLO	Additive ppm		Electric	al Conducti	ivity, pS/	m Measum	ed at °F	
		73 23	110 43	67	42/6	3 -16	-28	73 23
82036 Jet B	Stadis 450							
	0.14 0.86	80 440	114 554	63(66) 420	48 390	42 352	35 275(-29)	76 505
	ASA-3							
	0.14 0.43	143 508	202 670	134 450	95 343	54 210	44 120	107 460
						2 -17	-27	
81378 Jet B	Stadis 450							
	0.43 1.4	82 430	127 700	70 370	67 230	34(3) 148	17 80	65 400
	ASA-3				ļ			[
	0.29 0.57	100 370	168 565	85 320	230	25 77	7 32	70 29 5
						0 -18	-28	
81379 Jet B	Stadis 450		, <u> </u>		-			
	0.43	80	112	79	60	42(-1)	20	62
	1.3 ASA-3	370	530	340	294	180	98	371
	7.29 0.72	101 370	163 540	102 360	67 242	30(-1) 100	15 51	85 275
						-1		
81380 Jet B	Stadis 450		-					
JUT 25	1.0 2.9	106 320	140 459	95 280	70 253	51 142	34 88	85 435
	ASA-3	i					}	
	0.29 1.1	90 435	134 675	80 380	55 305	25(0) 105(0)	5 48	80 368

TABLE A-6

ELECTRICAL CONDUCTIVITY vs TEMPERATURE: DIESEL FUELS
(DuPont DATA)

Sample No. FLO	Additive ppm		Electric	al Conduct	ivity, pS/	m Measur	ed at °F	
		73 23	110 43	67	42/6	-1	- 28	73 23
81381 Diesel	Stadis 450							
Fuel	1.3 8.6	90 346	209 668	74 284	39 153	11 44	waxy waxy	92 295
	ASA-3							
	1.0 4.3	80 280	165 53 3	64 219	36 110	12 30(0)	waxy waxy	83 218
						0 -18	-30	
81382 Diesel	Stadis 450							
Fuel	2.7	100	268	81	43	waxy	waxy	100
	8.6	195	521	154	75	waxy	waxy	187
	ASA-3							
	1.3	80	180	61	32	waxy	waxy	78
	7.2	233	528	177	82	Waxy	waxy	210

APPENDIX B

TEMPERATURE/CONDUCTIVITY COEFFICIENTS (TOTAL DATA)

TABLE B-1

TEMPERATURE/CONDUCTIVITY COEFFICIENTS (JET A.1 + STADIS 450) — NRC DATA

Additor			3.6	2.0 nam Blad	Phadle 4150	9					,					H								
		[֓֞֞֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓			8		==			1.3	1.0 ppm Stadis 460		•		7			0.5 p	Pen Ste	0.5 ppm Stadls 450			
Atrupie C	3 2 :	298	2 3 5	8 3	2 3	* 9	-18 to	<u> </u>	4 3	4 3	8 0	2 0	2 3		_	쪍	2 3		2 3	2 2	2 2	- 9	-1- 5	*
HO. FLC	9	9	90	-18	-	. 18	-53		- 38	23	-33	-18	•	-18	***		77	.	=	-18				į
51376	0.311	0.00	0.014	0.016	0.016	0.011 0.009 0.014 0.016 0.018 0.023 0.011 0.012	0.011	0.012	0.016	0.016	9.0.0	0.014	0.016	0.014	0.016 0.016 0.016 0.014 0.016 0.014 0.018 0.018 0.014 0.020 0.018 0.015	016	910	020	016	016	020	080	- 5	
81.871	0.011	0.007	0.011	0.011	0.011	0.011 0.007 0.011 0.011 0.011 0.011 0.014 0.011	0.014	0.011	0.011	0.00	0.013	0.011	0.011	0.013	0.011 0.000 0.013 0.011 0.013 0.013 0.013 0.011 0.001 0.009 0.011 0.013 0.013 0.013	011	0110	600	0110	013	01.0	0 8 10	8	1
81872	0.00	0.007	0.011	0.007	0.00	0.009 0.007 0.011 0.007 0.009 0.007 0.016 0.009	9.00	0.009	0.011	0.007	0.011	0.007	0.00	0.00	0.011 0.007 0.011 0.007 0.009 0.003 0.016 0.010 0.011 0.007 0.018 0.011 0.011 0.007	010	0110	007	013	01110	0111	007	0	1 10
81373	0.00	0.008	0.007	0.00	0.007	0.009 0.008 0.007 0.009 0.007 0.009 0.013 0.008	0.013		0.009	0.007	0.011	0.011	0.00	0.011	0.009 0.007 0.011 0.011 0.008 0.011 0.018 0.009 0.009 0.007 0.011 0.011 0.012 0.009	600	600	007 0	0110	011	0110	012	8	0.010
81374	0.016	0.011	0.018	0.018	0.014	0.016 0.011 0.018 0.016 0.014 0.018 0.017 0.018	0.017		0.018	0.00	0.018	0.016	0.014	0.018	0.016 0.000 0.018 0.016 0.014 0.018 0.025 0.016 0.016 0.007 0.010 0.014 0.014 0.013 0.034 0.018	01810	016	007	010	014	0.440	013	034	016
81376	0.020	0.011	0.018	0.014	0.01 ♦	0.020 0.011 0.018 0.014 0.014 0.018 0.022 0.018	0.022		0.018	0.011	0.018	910.0	0.014	0.018	0.016 0.011 0.016 0.016 0.014 0.016 0.023 0.017 0.016 0.011 0.018 0.016 0.018 0.014 0.033 0.016	017 0	016	0110	018	010	0.16	0	023	910
81376	0.018	0.011	0.014	0.011	0.013	0.018 0.011 0.014 0.011 0.018 0.009 0.023 0.018	0.023	0.013	0.020	0.031	0.016	0.011	0.014	0.007	0.020 0.011 0.016 0.011 0.014 0.007 0.028 0.014 0.014 0.011 0.016 0.011 0.014 0.007 0.027 0.014	014	014	0111	018 0.	011 0	010	007	027	014
61377	0.011	0.007	0.013	0.009	0.011	0.011 0.007 0.013 0.009 0.011 0.007 0.018 0.011	0.018	0.011	0.016	0.011	0.011	0.013	0.011	0.011	0.016 0.011 0.011 0.013 0.011 0.011 0.014 0.010 0.014 0.016 0.014 0.013 0.013 0.013 0.016 0.018 0.013	010	014	018	0140	013	013	016	910	013
\$2037	0.013	0.013 0.011 0.014 0.013 0.013 0.018	0.014	0.013	0.013	0.018	0.020 0.013	0.013	0.013	110.0	0.018	0.013	0.013	0.020	0.013 0.011 0.018 0.013 0.013 0.020 0.027 0.013 0.016 0.014 0.018 0.011 0.013 0.013 0.031 0.015	013	016	014 0.	018	011	013	013	0310	016
Average	0.01	0.00	0.013	0.018	0.013	0.013 0.009 0.013 0.013 0.013 0.013 0.018 0.013	0.018		0.014	0.010	0.016	0.012	0.012	0.013	0.014 0.016 0.015 0.012 0.012 0.013 0.018 0.013 0.014 0.011 0.016 0.018 0.014 0.013 0.020 0.014	= <u>\$1</u>	- 0	0111	018	0 810	014	013	020	710
Mirhaum	0.00	0.005	100.0	0.007	0.007	0.009 0.005 0.007 0.007 0.007 0.011 0.008	0.011		0.000	0.007	0.011	0.007	0.00%	9.005	0.000 0.001 0.001 0.007 0.009 0.013 0.009 0.009 0.007 0.011 0.011 0.011 0.007	8	8	007 0.	0111	011	0110	007	8	011
Maximum	0.030	0.020 0.011 0.018 0.016 0.01	0.018	0.016	910.0	16 0.023 0.023 0.016	0.028		0.5.4	9.0.0	0.018	0.018	0.016	0.030	0.014 0.016 0.018 0.018 0.016 0.020 0.027 0.017 0.016 0.020 0.020 0.018 0.020 0.034 0.034	117	910	020	020	0.	020	030	<u>0</u>	\$10

TABLE B-2

TEMPERATURE/CONDUCTIVITY COEFFICIENTS (JET A-1 + ASA-3) --- NRC DATA

Additive			H	2.0 ppm ASA-	1 ASA-3						• •	.0 ppm	3.0 ppm ASA-3						Ö	0.5 ppm ASA-3	A8A-3		į	
Temp.	42	43	23	2	23	~	- 1.0	1	42	4	23	23	23	-	-18		42	27	25	23	82	n	-18	•
Stample No. FT.O.	-35	5 %	នដូ	3 =	g #s	3 =	33	<u> </u>	3 8	9 8	3 % 28	2 =	20	2 7	-38	ž	3 E	2 22	3 8	2 =	3 🕶	9.7	3 %	D K
						1										-				- .				
81870	0.014	0.014 0.011 0.018 0.014 0.01	0.018	0.014	0.014	0.018	4 0.018 0.020 0.015		0.013	0.009	0.014	0.014	0.014	0.016	0.018	0.013	0.011	0.007	0.014	0.013 0.009 0.014 0.014 0.014 0.016 0.018 0.013 0.011 0.007 0.014 0.013 0.013 0.016 0.010 0.012	0.013	9.0.0	020	710.0
61371	0.011	0.011 0.011 0.013 0.011 0.0	0.013	0.011	0.011	0.00	1 0.009 0.014 0.012	0.012	0.013	0.011	0.013	0.011	0.013	0.013	10.0	0.012	0.013	0.011	0.013	0.013 0.011 0.013 0.011 0.013 0.013 0.014 0.012 0.013 0.011 0.013 0.011 0.013 0.011 0.013 0.013	0.013	0.013	0.01	210.0
51372	0.013	0.018 0.011 0.014 0.018 0.013	0.014	0.018	0.013	0.01	3 0.011 0.018 0.013	0.013	0.013	0.011	0.014	0.013	0.014	0.011	0.018	0.013	0.014	0.011	0.014	0.013 0.011 0.014 0.013 0.014 0.011 0.016 0.013 0.014 0.011 0.014 0.014 0.013 0.018 0.018 0.016	0.013	0.016	910.0	1.014
81373	0.013	0.013 0.011 0.013 0.011 0.01	0.013	0.01		0.009	0.009 0.020 0.012	0.012	0.014	0.011	0.014	0.011	0.013	0.011	0.020	0.013	0.010	0.011	0.018	0.014 0.011 0.014 0.011 0.013 0.011 0.020 0.013 0.013 0.015 0.015 0.011 0.018 0.014 0.013 0.014 0.023 0.016	2.013	2.014	0.023	910'
61374	0.016	0.016 0.011 0.018 0.014 0.01	0.018	0.014	0.013	0.016	3 0.016 0.025 0.016	910.0	910.0	0.011	0.018	0.016	0.014	0.030	0.025	0.016 0.011 0.018 0.016 0.014 0.020 0.025 0.016	0.022	0.009	0.020	0.022 0.009 0.020 0.018 0.014 0.020 0.027 0.016	3.014	020.0	027	910'
81376			0.020	0.020 0.018 0.01	0.014	0.018	4 0.018 0.025 0.019	0.019	0.018	0.011	0.020	0.018	0.013	0.022	0.025	0.017	0.018	0,011	0.018	0.018 0.011 0.020 0.018 0.013 0.022 0.026 0.017 0.016 0.011 0.016 0.016 0.016 0.013 0.022 0.023 0.016	0.013	0.022	0.023	910'
81376	0.014	0.014 0.011 0.016 0.013 0.01	0.016	0.013	-	0.014	0.014 0.025 0.015	0.013	0.016	0.011	0.018	0.014	0.013	0.018	0.023	0.016	0.014	0.013	0.018	0.016 0.011 0.018 0.014 0.013 0.018 0.023 0.016 0.014 0.013 0.018 0.014 0.013 0.018 0.018 0.018 0.028 0.015	0.013	3,018	0.022	9107
C1377	0.014	0.014 0.011 0.018 0.014 0.01	0.018	0.01	0.013	910.0	3 0.016 0 022 0.016		0.014	0.011	0,018	9'0'0	0.011	910.0	0.022	0.014	0.014	0.034	0.018	0.014 0.011 0.016 0.014 0.011 0.016 0.022 0.014 0.014 0.014 0.014 0.018 0.014 0.013 0.013 0.016 0.027 0.014	0.013	3.016 2.016),027	7 10.0
82037	0.016	10.0 8 10.0 8 10.0 8 10.0 8 10.0	0.018	0.018	0.014	0.020	4 0.020 0.022 0.017		0.016	0.014	0.018	0.018	0.616	0.023	0.022	0.016	0.013	0.011	0.016	0.016 0.014 0.018 0.018 0.016 0.023 0.022 0.018 0.013 0.011 0.016 0.016 0.016 0.016 0.022 0.016	910.0).022 (910.0	0.014
Average	0.014	0.014 0.011 0.016 0.014 0.01	0.076	0.014	0.013	0.016	8 0.016 0.021 0.015	0.015	0.015	0.011	0.016	0.014	0.013	0.017	0.021	9.00	0.010	0.011	0.017	0.015 0.011 0.016 0.014 0.013 0.017 0.021 0.014 0.016 0.011 0.017 0.014 0.013 0.017 0.017	0.013	10.0	120.0	1014
Hickmun	0.011	10.0 110.0 810.0 110.0 110.0	0.013	0.011	0.011	900.0	9.014	0.012	1 0.009 0.014 0.012 0.013 0.009 0.013 0.011 0.011 0.014 0.012 0.011 0.001 0.011 0.001 0.013 0.013 0.013 0.013 0.014	9000	0,013	0.011	0.011	0.011	0.014	0.012	0.011	0.001	0.013	0.011	0.013	2.013	910.	.012
Maximum	n.036	0.016 0.017 0.020 0.018 0.014	0.020	0.018	0.014	0.030	4 0.020 0.025 0.019		0.016 0.014 0.020 0.018 0.016 0.023 0.025 0.017 0.022 0.014 0.020 0.018 0.016 0.022 0.027 0.016	0.014	0.020	0,018	910.0	n.023	0.028	0.017	0.022	0.014	0.020	0.018	9.0.0	0.022	.027	.016
	}			:		_		_						7			A COLUMN TOWNS		1					

1 EMPERATURE/CONDUCTIVITY COEFFICIENTS (JET B + STADIS 450) -- NRC DATA TABLE B-3

Additive		2.	2.0 ppm S	Stadis 450	05			ľ	I.0 ppm Stadis 450	tadis 45	0			O,	0.5 ppm Stadis 450	Stadis 4	20	
Sample C C No. FLO	23 to -33	23 to 18	23 to 3	3 to -18	-18 to -33	лR	23 to -33	23 to -18	25 to	3 to -18	-18 to -33	nR	23 to -33	23 to -18	23 to 3	3 to -18	-18 to -33	я́в
81378	0.013	0.013 0.011 0.007	0.007	0.013	0.013 0.018 0.012	0.012	0.014	0.014 0.011 0.009		0.014	0.014 0.020 0.013	0.013	0.013	0.011	0.005 0.014		0 016	0.013
81379	600.0	0.009 0.007	0.535	0.007	0.007 0.016 0.009	600.0	0.011	0.007		0.009 0.016 0.010	0.016	0.010	0.011	0.007	0.007 0.005 0.011	_	0.016	0.010
81380	0.011	0.011 0.011 0.020	0.020	0.007 0.013		0.012	0.013	0.013	0.027	600.0	0.009 0.011 0.013	0.013	0.014	0.018	0.038		0.007	0.015
82036	0.004	0.004 0.002 0.002	0.003	0.002 0.007		0.003	0.004	0.002	0.004 0.002 0.002	0.002 0.007 0.003	0.007	0.003	0.004	0.002	0.002 0.004 0.002			0.003
Averege	600'0	6,009 0.008 0.009	0.009	0.007	0.014	600.0	0.011	0.008 0.011		0.00	0.014 0.010	0.010	0.011	0.010	0.013 0.010		0.012	0.010
Minimum	0.004	0.004 0.002 0.002	0.003	0.003	0.007	0.003	0.004	0.004 0.002 0.002	_	0.002 0.007 0.003	0.007	0.003	0.004	0.002	0.002 0.004 0.002		0.007	0.003
Maximum	¢.013	C.013 0.011 0.020	0.020	0 012 0.018	0.018	0.012	0.014	0.014 0.013 0.027	0.027	0.014 0.020 0.013	0.020	0.013	0.014	0.018	0.014 0.018 0.038 0.014 0.016 0.015	0.014	0.016	0.015

TABLE B-4
TEMPERATURE/CONDUCTIVITY COEFFICIENTS (JET B + ASA.3) — NRC DATA

Additive			2.0 ppn	.0 ppm ASA-3					1.0 ppn	1.0 ppm A8A-3	_	}			0.5 ppn	0.5 ppm ASA-3		
Sample °C No. FLO	23 to - 38	23 to -18	28 to 3	3 to -18	-18 to -33	пR	23 to -33	23 to -18	23 to 3	3 to -18	-18 to -33	nR	23 to -33	23 to -18	23 30 8	1, to 3	-18 to -33	껉
81378	0.018	0.018 0.014	600.0	0.020	0.023 0.017	0.017	0.018	0.016	0.016 0.013	0 0 0	0 030 0 038 0 018	8100	8100	0000 0 1100 0 8100	710	060		1 20
81379	0.013	0.013 0.011	_	0.013	0.020 0.013	0.013	0.014	0.011	0.00	0.014	0.014 0.011 0.009 0.014 0.018 0.013	0.013	0.014	0.018	0.013 0.014	0.014		0.017
81380	0.016	0.016 0.013	600 0	0.016	0.023	0.016	0.014	0.014 0.013	0.013	0.016	0.016 0.023 0.016	0.016	0.016	0.014	0.014	0.016	0.023	0.016
82038				0.009	0.014 0.012	0.012	0.011	700.0 0.007		0.011 0.013		0.010	0.011 0.011	0.011	600.0	0.009 0.011 0.013	0.013	0.011
Average	0.016	0.016 0.013	600.0	0.015	0.020 0.015	0.015	0.014	0.014 0.013 0.011	0.011	0.015	0.015 0.019 0.014	0.014	0.015	0.015 0.014 0.013 0.015 0.019	0.013	0.015	0.019	0.015
Winimum	0.013	0.013 0.011 0.	0.00	600.0 600.	0.014 0.012	0.012	0.011	0.009 0.007		0.011	0.011 0.013 0.010	0.010	0.011 0.011		0.009 0.011		0.013	0.011
Maximum	0.018	0.018 0.314 0.	600	0.020	0.023 0.017	0.017	0.018	0.016	0.013	0.020	0.018 0.016 0.013 0.020 0.023 0.018	0.018	0.018	0.018 0.016	0.014	0.014 0.020 0.023	0.023	0.017

TABLE B-5

TEMPERATURE/CONDUCTIVITY COEFFICIENTS (DIESEL FUELS) - NRC DATA

	ä		0.021	0.022	0.025 0.025 0.036 0.038 0.022 0.019 0.028 0.022 0.028 0.028 0.027 0.022 0.020 0.020 0.022 0.023 0.023 0.023 0.022 0.022
	-16 to -33		0.022		0.022
	1.5 to		0.023		0.023
A8A-	23 55 80 80	<u>.</u>	0.022	0.025	0.023
0.6 ppm ASA-3	23 to -16		0.022		0.022
	23 to -33		0.022		0.022
	4 0 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		0.018	0.022	0.020
	42 -33		0.020		0.020
	Na Na		0.022	0.022	0.022
	-18 to -33		0.027		720.0
_	# 2 1		0.023		0.028
1.0 ppm ASA-A	23 55 85		0.022	0.023	0.023
.0 ppm	23 50 1.8		0.022		0.022
1	28 to to 58		0.023		0.023
	238		0.016	0.022	0.019
	42 to -33		0.022		0.022
	ag a		0.020 0.026 0.036 0.023 0.022 0.018 0.023 0.022 0.022 0.023 0.027 0.022 0.020 0.018 0.022 0.022 0.022 0.023 0.022 0.021	0.022	0.033
	-18 55 -88		0.036		0.036
	≈ 2 ° °		0.025		0.025
V8V-3	2 3 2		0.020	0.025	0.023
2.0 ppm	2 3 2				0.022
ęi	# 5 m		0.025		0.035
	2 5 2 3		0.023 0.013 0.025 0.022	0.022	0.028 0.020 0.025 0.022
	4 t t 88		0.023		0.028
Additive	Sample C. No. FLO		81381	81382	Average

TABLE B-6
TEMPERATURE/CONDUCTIVITY COEFFICIENTS (JET A-1) — DUPONT DATA

High Initial Conductivities

Sample No.	n (43 to	4°C)	n (4 to	34°C)	nF	t
FLO	Stadis 450	ASA-3	Stadis 450	ASA-3	Stadis 450	ASA-3
81370	0.0158*	0.0083	0.0022*	0.0186	0.0116*	0.0132
81371	0.0099	0.0120	0.0124	0.0124	0.0111	0.0121
81372	0.0068	0.0107	0.0118	0.0145	0.0090	0.0127
81373	0.0052	0.0123	0.0087	0.0143	0.0067	0.0126
81374	0.0100	0.0120	0.0177	0.0179	0.0135	0.0150
81375	0.0112	0.0134	0.0172	0.0246	0.0142	0.0190
81376	0.0084	0.0139	0.0173	0.0258	0.0121	0.0193
81377	0.0071	0.0108	0.0156	0.0216	0.0113	0.0167
82037	0.0136	0.0153	0.0146	0.0187	0.0147	0.0170
Average Value	0.0098	0.0120	0.0130	0.0187	0.0116	0.0150
Median Value	0.0099	0.0120	0.0146	0.0186	0.0116	0.0150
		Low Initi	al Conductivit	ies		
81370	0.0110	0.0121	0.0182	0.0155	0.0150	0.0142
81371	0.0134	0.0175	0.0115	0.0123	0.0125	0.0159
81372	0.0108	0.0118	0.0113	0.0159	0.0106	0.0134
81373	0.0109	0,0091	0.0145	0.0088	0.0123	0.0089
81374	0.0096	0.0115	0.0190	0.0164	0.0144	0.0140
81375	0.0125	0.0100	0.0231	0.0186	0.0175	0.0135
81376	0.0106	0.0138	0.0200	0.0077	0.0148	0.0125
81377	0.0066	0.0110	0.0117	0.0211	0.0091	0.0163
82037	0.0135	0.0157	0.0158	0.0217	0.0142	0.0183
Average Value Median Value	0.0110 0.0109	0.0125 0.0118	0.0161 0.0158	0.0153 0.0159	0.0134 0.0142	0.0141 0.0140

^{*} High initial conductivity data for Stadis 450 with FLO81370 had a poor regression coefficient = 0.792 all other gave ≥ 0.95.

TABLE B-7 ${\tt TEMPERATURE/CONDUCTIVITY\ COEFFICIENTS\ (JET\ B)-DUPONT\ DATA}$

High Initial Conductivities

Cla No	n (43 to	4°C)	n (4 to	34°C)	nF	t
Sample No. FLO	Stadis 450	ASA-3	Stadis 450	ASA-3	Stadis 450	ASA-3
81378 81379 81380 82036 Average	0.0105 0.0068 0.0068 0.0022 0.0065	0.0103 0.0092 0.0090 0.0075 0.0090	0.0142 0.0123 0.0118 0.0040 0.0105	0.0223 0.0174 0.0207 0.0121 0.0181	0.0121 0.0091 0.0090 0.0037 0.008 5	0.0165 0.0133 0.0149 0.0097 0.0136
		Low Init	ial Conductivit	ies		
81378 81379 81380 82036 Average	0.0074 0.0072 0.0081 0.0097 0.008 1	0.0118 0.0102 0.0102 0.0087 0.0102	0.0155 0.0122 0.0081 0.0036 0.0099	0.0243 0.0167 0.0268 0.0086 0.0191	0.0107 0.0087 0.0077 0.0066 0.0084	0.0175 0.0132 0.0175 0.0092 0.0144

4. -L.

REPORT DOCUMENTATION PAGE/PAGE DE DOCUMENTATION DE RAPPORT

REPORT/RAPPORT			REPORT/RA	PPORT				
DM-1			1b	NRC N	o. 2 2648			
REPORT SECURITY CLASSIFICATION DI	CLASSIFICATION E SÉCURITÉ DE RAPPO	RT	DISTRIBUTION	ON/DIFFUSIO	N			
Unclassifi 2	ed		3	Unl	imited			
1	TRE/SOUS-TITRE hip Between Electric ng Static Dissipator			nperature o	f Aviation	Turbine		
AUTHOR(S)/AUTEU	R(S)							
L. Gardner, F.	G. Moon							
5								
SERIES/SÉRIE Division of Me	chanical Engineerin	g Report				!		
6					•			
	DR/PERFORMING AGEN							
1	rch Council Canada chanical Engineerin		Fuels and	Lubricant	s Laborato	ry		
7	Chancar Engineerin	· 5						
	CY/AGENCE DE SUBVE	NTION						
8								
DATE	FILE/DOSSIER	LAB. ORDER		PAGES	DIAGS	REFS		
83-10		COMMANDE DU LAB. 45 4						
g 10 11 12a 12b 12c								
NOTES								
13								
	WORDS)/MOTS-CLÉS	-						
	ical conductivity —	measurement		ectrostatics				
	—,conductivity — temperature effe	nt	5. Ai	rcraft engin	es — fuel s	ystems		
SUMMARY/SOMMAI		-			<u> </u>			
i	relationship betv	veen the ele	ectrical con	ductivity	and tempe	rature of		
Canadian proc	duced wide-cut and itives has been evalu	i kerosine ty						
ADDRESS/ADRESSE								
		H. Dudgeon, l n of Mechani		ring				
		eal Road, Otta						
	K1A 0		(613) 99					
16				·				